

FILE NOTATIONS

Filed in NID File ✓Filed On S R Sheet ✓Location Map Pinned ✓Card Indexed ✓IWR for State or Fee Land ✓Checked by Chief OMBCopy NID to Field Office ✓Approval Letter ✓Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed 11-9-63OW ✓ WW ✓ TA ✓GW ✓ OS ✓ PA ✓Location Inspected YHCBond released
State of Fee Land ✓

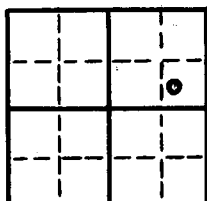
LOGS FILED

Driller's Log 11-12-63Electric Logs (Nbo. 1) KLRRE ✓ II ✓ EIL ✓ GR ✓ GR-N ✓ Micro ✓Lati ✓ Mi-L ✓ Sonic ✓ Others ✓

CDW

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☒
 Lease No. NL 7910
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	
--	---	--	------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 4, 1963

Well No. 32-74 is located 2310 ft. from {N} line and 990 ft. from {E} line of Sec. 32
 center of SW SE NE 32 20S 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4507 feet. 4503 GL

A drilling and plugging bond has been filed with State Land Board Bond No. 1123927

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drill 7 7/8" hole to 97'
 Set 96' (3 lengths) 5 1/2" 11# J-55 New Casing with float shoe
 Cement with 20 sac neat cement, shoe to surface, pump plug
 Install B.O.P.
 Drill 4 3/4" hole to TD., approximately 450', through Brushy Basin sand.
 Core all good shows,
 Run Induction-Electric Log
 Case with 2 7/8" EUE through good sands. (J-55 6.5# new)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR

Address La Court Hotel

Grand Junction, Colo

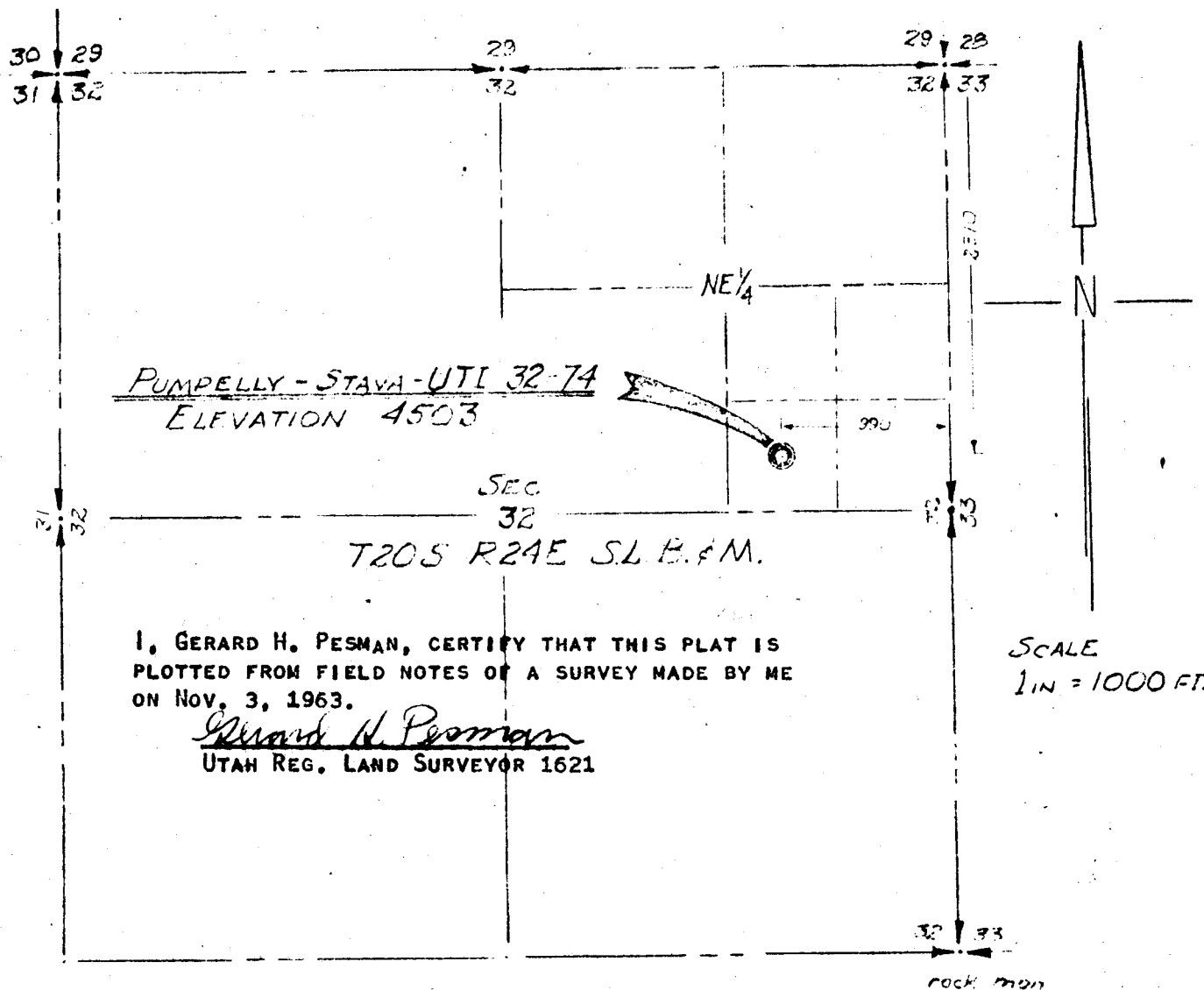
By 

Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

BRASS CAP SURVEY MONUMENT UNLESS OTHERWISE NOTED

ELEV. REFERRED TO 4485 FT. ELEV. OF DUTCH #1, FROM KEOGH - REG. LAND
SURVEYOR 1963, UTAH



WELL LOCATION
FOR
PUMPELLY - STAVA
BY
GERARD H. PESMAN
711 No. 7TH - GRAND JCT. - COLO.
11/3/63



November 7, 1963

Pumpelly-Stava Operator
La Court Hotel
Grand Junction, Colorado

Attention: Mr. William Stava, Partner

Re: Notice of Intention to Drill Well No.
PUMPELLY-STAVA #32-74, 2310' FNL & 990'
FEL, Section 32, Township 20 South,
Range 24 East, SLRM, Grand County,
Utah.

Gentlemen:

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable

November 7, 1963

near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLESON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

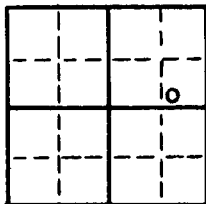
cc: G. Donald Prince
State Land Board
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil and Gas Conservation Commission
Moab, Utah

Encl. (Forms)

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☒
Lease No. NL 7910.....
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	<input checked="" type="checkbox"/>
---	-------------------------------------	--	-------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

11-10, 19 63

Well No. 32-74 is located 2310 ft. from {N} line and 990 ft. from {E} line of Sec. 32
 center of SW SE NE 32 20S 24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4507 feet. 4503 GL

A drilling and plugging bond has been filed with State Land Board, Bond No. 1123927

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

With drill pipe set to 350', pumped in 10 sax neat cement.
 Raised pipe to 125'
 Circulated mud, to clean out pipe.
 Lowered pipe to touch plug at 257'.
 Raised pipe to 125' and pumped in 5 sax neat cement.
 Raised pipe to 50' and circulated mud.
 Lowered pipe to top of plug at 78'
 Set marker at surface with 2 sax.
 Well plugged and abandoned at 11:00 AM 11-9-63
 Lowered mast and moved rig.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR

Address La Court Hotel

Grand Junction, Colo

By

Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

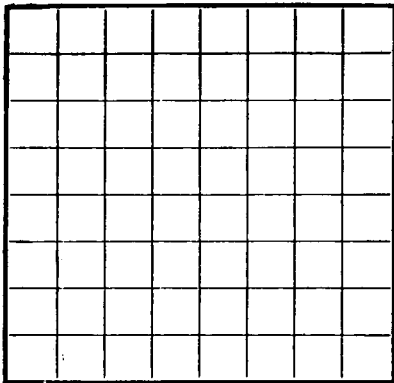
Card
NFD
file
LMB

Copy N/C

✓
PML

1/2

Form OGCC-3



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

Released 3-19-64

To be kept Confidential until March 1, 1964
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company PUMPELLY-STAVA OPERATOR Address La Court Hotel Grand Junction, Colo
Lease or Tract State Lease NL 7910 Field Wildcat State Utah
Well No. 32-74 Sec. 32 T. 20S R. 24E Meridian Salt Lake County Grand
Location 2310 ft. S. of N. Line and 990 ft. W. of E. Line of section 32 Elevation 4507
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

[Signature]

Date 11-10-63

Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling November 5, 1963 Finished drilling November 9, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 300 to 360 Brackish No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>5 1/2</u>	<u>11#</u>	<u>8</u>	<u>J-55</u>	<u>96'</u>	<u>guide</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5 1/2</u>	<u>96'</u>	<u>25sax</u>	<u>pump plug</u>	<u>---</u>	<u>---</u>

MARK

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from surface feet to TD 440' feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A 11-9-63, 19 Put to producing dry hole, 19

The production for the first 24 hours was none barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours None Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Hugh Harris Drilling Co, Driller , Driller
410 Walnut Ave
Grand Junction, Colo, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	6	6	Fine buff sand
6	22	16	Fine grained buff to white sand with shale string
22	28	6	Black shaly coal
28	62	34	Grey sandy shale
62	114	52	Congl and sand to of Dakota
114	300	186	Grey-green-dark red shale, with fine grained green to grey sand stringers TOP MORRISON
300	366	66	Green-white-grey fine sand cross bedded, with this shale stringers, TOP BRUSHY BASIN SAND
366	440 TD	74	Green-dark red and grey shale, cross bedded, with this fine grained sand stringers.
No Electric Logs taken			Tops from samples 62' Top of Dakota 114 Morrison
			300 Brushy Basin

(OVER)

NOV 12 1963

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: State-U T I-Swanson #32-74

Operator PUMPELLE-STAVA OPERATOR Address La Court Hotel Phone 243-1440
Grand Junction, Colo

Contractor HUGH HARRIS DRILLING CO Address 410 Walnut Ave Phone 242-7390
Grand Junction Colo

Location: SW SE NE 1/4 1/4 Sec. 32 T. 20S N R. 24E E
S W Grand County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	300	366	not known	Brackish
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

62' Top of Dakota
114 " " Morrison
300 " " Brushy Basin

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

12

November 14, 1963

MEMO FOR FILING:

Re: Pumpelly-Stava Operator
Pumpelly-Stava State #32-74
Sec. 32, T. 20 S. R. 24 E.,
Grand County, Utah

On November 9, 1963, verbal approval was given to plug the above mentioned well in the following manner:

- 1) 10 sacks of cement will be placed from 350'-250'.
- 2) 5 sacks of cement (50') half in and half out of the surface casing which is set at 96'.
- 3) 2 or 3 sacks of cement will be placed at the surface with a marker.

The Total Depth of drilling at the time this program was outlined to Mr. Stava was approximately 400'.

Dakota	Surface (Show was encountered at 62')
Morrison	116'
Brushy Basin	299' (Estimated 30' thick)

After testing no shows, odors, or staining on the pit could be observed. The remainder of the hole to the Total Depth consists of Shale and Sandy Shale.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: H. L. Coonts, Petroleum Engineer
Oil and Gas Conservation Commission
Moab, Utah

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY • THE TRAVELERS INDEMNITY COMPANY



May 14, 1964

LOS ANGELES OFFICE
3600 Wilshire Boulevard
LOS ANGELES 5, CALIFORNIA
Telephone: DUnkirk 1-2525

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

RE: PUMPELLE, RAPHAEL AND WILLIAM J. STAVA
Oil & Gas Lessee Bond
Lease #ML 7910
Bond No. 1123927 \$5,000.00
Dated: October 2, 1963

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: *K. M. Dulin*
K. M. Dulin Attorney-in-Fact

May 21, 1964

The Travelers Insurance Company
3600 Wilshire Boulevard
Los Angeles 5, California

Attention: Mr. K. M. Dulin, Attorney-in-Fact

Re: Pumpelly, Raphael and W. J. Stava
Well Nos. Pumpelly Stava #32-74 &
State #32-71 in Sec. 32, T. 20 S.
R. 24 E.k Grand County, Utah.
Oil & Gas Leases Bond #ML 7910
Bond No. 1123927 \$5,000.00
Dated: October 2, 1963

Gentlemen:

The Pumpelly-Stava #32-74 Well was inspected on March 18, 1964, by our Petroleum Engineer, Harvey L. Coonts, and was found satisfactorily cleaned and marked. The application on the State #32-71 Well was cancelled by the operator. Therefore, insofar as this office is concerned, the bond covering these wells may be released.

Please be advised that Well No. State #36-33, ML#20771, Bond No. 1123925 dated September 26, 1963, has not as of yet been inspected. As soon as inspection has been made we will inform you so that you may release the bond covering this well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Pumpelly-Stava Operator - Grand Junction, Colorado
Donald G. Prince, State Land Board - Salt Lake City, Utah
H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission - Moab, Utah